FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 14.40 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 14.40

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

## CLASSIFICATION OF SERVICE SCHEDULE 14(c)LARGE INDUSTRIAL SERVICE-MLF 10,000 KVA AND OVER RATE PER UNIT AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 All use is subject to the established rules and KW. regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH \$1,069.00 Customer Charge Demand Charge per KW of Contract Demand 5.39 Demand Charge per KW for Billing Demand In Excess of Contract Demand 7.82 .022148(D) Energy Charge per KWH BILLING DEMAND The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each **PUBLIC SERVICE COMMISSION** month and adjusted for power factor as provided herein: OF KENTUCKY EFFECTIVE Hours Applicable For Demand Billing - EST Months JAN 01 1995 October through April 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. PURSUANT TO 807 KAR 5:011. SECTION 9 (1) 10:00 a.m. to 10:00 p.m. May through September Jordan C. Meel BY. FOR THE PUBLIC SERVICE COMMISSION Service on and after EFFECTIVE DATE January 01, 1995 DATE OF ISSUE December 31, 1994 ISSUED BY: PRESIDENT & CEO, 109 BAGBY PK., GRAYSON

Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

FOR: ENTIRE AREA SERVED PSC NO.: 4 7th Revised SHEET NO.: 1.00 CANCELING PSC NO.: 4 6th Revised SHEET NO.: 1.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 1

## CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE	RATE PER UNIT
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge Per KWH	\$7.86 .058306(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be	
increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Anden C. Kel</u> FOR THE PUBLIC SERVICE COMMISSION
DATE OF ISSUE December 31, 1994 EFFECTIVE DATE	rvice on and after January 01, 1995
Call Male PRESIDENT & CEO, 109 BAGBY P	K., GRAISON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

## FOR: ENTIRE AREA SERVED PSC NO.: 4 6th Revised SHEET NO.: 1.00 CANCELING PSC NO.: 4 5th Revised SHEET NO.: 1.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 1

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DOMESTIC-FARM & HOME SERVICE	RATE PER UNIT
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge Per KWH	\$7.86 .06298(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included <b>PHENCS</b> accordance with the foregoing rate schedule.	ERVICE COMMISSION F KENTUCKY EFFECTIVE
Ry.Sery	ce op and after RECOMMISSION MANAGER 93 PK., GRAYSON KY

FOR: ENTIRE AREA SERVED

PSC NO.: 4 8th Revised SHEET NO.: 2.00 CANCELING PSC NO.: 4 7th Revised SHEET NO.: 2.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 2

## CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge per KWH	\$7.86 .058306(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	· ·
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5.011. SECTION 9 (1) Y. <u>Gudan C. Mul</u> OR THE PUBLIC SERVICE COMMISSION
DATE OF ISSUE December 31, 1994	vice on and after
	January 1, 1995 Y PK., GRAYSON RY
Issued by authority of P.S.C. in Case No. 94-418 dated 12/	14/94. 🕐

## FOR: ENTIRE AREA SERVED PSC NO.: 4 7th Revised SHEET NO.: 2.00 CANCELING PSC NO.: 4 6th Revised SHEET NO.: 2.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 2

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge per KWH	\$7.86 .06298(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in	SERVICE COMINISSION OF KENTUCKY EFFECTIVE
accordance with the foregoing rate schedule.	AY 1 1993
	TO 807 KAR 5:() 1. SECTION 9 (1)
DATE OF ISSUE May 03, 1993 EFFECTIVE D	WE COMMISSION MANA 193
ISSUEL BY: <i>form Buckler</i> ACTING GENERAL MGR., 109 BAGBY Issued by authority of P.S.C. in Case No. 92-503 dated Apri	PK., GRAYSON KY 1 5, 1993. C-195

FOR: ENTIRE AREA SERVED PSC NO.: 4 8th Revised SHEET NO.: 3.00 CANCELING PSC NO.: 4 7th Revised SHEET NO.: 3.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 3

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I.

OFF-PEAK MARKETING RATE	RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Cooperative eligible f service under Tariff Schedule 1Domestic-Farm & Ho Service, or Tariff Schedule 2Commercial and Small Pow Less than 50 KVA, who have installed Cooperative approv load management devices for the use of power during of peak hours. This rate shall only apply to programs whi have been expressly approved by the Public Servi Commission to be offered under the Marketing Rate of Ea Kentucky Power Cooperative's Wholesale Rate Schedule A.	ome ver red ff- .ch .ce ist
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternatic current at the Cooperative's standard secondary voltage	
RATE PER MONTH       Customer Charge         ON-PEAK RATE:       All KWH         OFF PEAK RATE:       All KWH	\$7.86 .058306(D) .034984(D)
PEAK PERIODS WINTER SCHEDULE	
For the purpose of this tariff, the <u>on-peak billiperiod</u> for the months of October, November, December January, February, March, and April is defined as 7 a. to 12 noon and from 5 p.m. to 10 p.m., local time, for a days of the week, including Saturday, Sunday and holiday The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a. and from 12 noon to 5 p.m., local time, for all days of t	er, m. 111 's. m.
week, including Saturday, Sunday and holidays. <u>SUMMER SCHEDULE</u> For the purpose of this tariff, the on-peak billi	OF KENTUCKY EFFECTIVE
	ind ind ine PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY and an C. Neel
	FOR THE PUBLIC SERVICE COMMISSION Service on and after
DATE OF ISSUE December 31, 1994 ISQUED BY:	DATE January 1, 1995 BY PK., GRAYSON KY 95

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

## FOR: ENTIRE AREA SERVED PSC NO.: 4 7th Revised SHEET NO.: 3.00 CANCELING PSC NO.: 4 6th Revised SHEET NO.: 3.00

SCHEDULE 3

OFF-PEAK MARKETING RATE	RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Cooperative eligible for service under Tariff Schedule 1Domestic-Farm & Home Service, or Tariff Schedule 2Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off- peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.	e C 1 - n e
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH       Customer Charge         ON-PEAK RATE:       All KWH         OFF PEAK RATE:       All KWH	\$7.86 .06298(D) .03779(D)
PEAK PERIODS	
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak billing</u> <u>period</u> for the months of October, November, December January, February, March, and April is defined as 7 a.m to 12 noon and from 5 p.m. to 10 p.m., local time, for al days of the week, including Saturday, Sunday and holidays The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.	, 1
SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak billing</u> <u>period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	d OF KENTUCKY d EFFECTIVE
PUI	REUANT TO 807 KAR 5:0111. SECTION 9 (1)
DATE OF ISSUE <u>May 03, 1993</u> ISSUED BY: <u>Yoan Buckler</u> ACTING GENERAL MGR., 109 BA	GBY PK., GRAYSON KY
Issued by authority of P.S.C. in Case No. 92-503 dated A	

FOR: ENTIRE AREA SERVED PSC NO.: 4 7th Revised SHEET NO.: 4.00 CANCELING PSC NO.: 4 5th Revised SHEET NO.: 4.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

## SCHEDULE 4

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PH	ASE 50-999 KVA(T) RATE PER	UNIT
AVAILABILITY Available to consumers located Cooperative's facilities for Commercial shall contract for a definite amount of e in kilovolt-amperes which shall be s normal maximum requirements but in m capacity contracted be less than 50 KVA may not be required to supply capacity i of 25 KVA.	electrical capacity ufficient to meet to case shall the the Cooperative	
TYPE OF SERVICE Single-phase, three-phase, 60 cycle standard voltage.	s, at Cooperative's	
RATE PER MONTH Customer Charge Demand Charge per KW Energy Charge per KWH	\$59.56 7.26 .03919	96(D)
DETERMINATION OF BILLING DEMAND The billing demand shall be the demand established by the consumer consecutive minutes during the month for rendered, as indicated or recorded by adjusted for power factor as provided i adjustment clause.	for any fifteen which the bill is a demand meter and	
POWER FACTOR ADJUSTMENT The consumer agrees to maintain uninearly as practicable. The measured dem to correct for average power factors ly may be so adjusted for other consumer Cooperative deems necessary. Such adjust by increasing the measured demand by	nand will be demand ower than 90%, and s if and when the tments will be made 1% for each 1% by	
which the average power factor is less <u>RULES AND REGULATIONS</u> Service under this tariff is subje all rules and regulations of the Coopera or may be adopted by its Board of Direc	of KENTU EFFECTI ect to the terms of tive that have been	ICKY IVE
	PURSUANT TO 807 I SECTION 9 BY: <u>Jordan C.</u> FOR THE PUBLIC SERVICE	(1) neel
DATE OF ISSUE December 31, 1994 ISSUED BY;// PRESIDENT	Service on and EFFECTIVE DATE January 1, & CEO, 109 BAGBY PK., GRAYSON K	1995

Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION FOR: ENTIRE AREA SERVED PSC NO.: 4 6 th Revised SHEET NO.: 4.00 CANCELING PSC NO.: 4 5 th Revised SHEET NO.: 4.00

SCHEDULE 4

LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50-999 KVA(T)	RATE PER UNIT
AVAILABILITY Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.	
<u>TYPE OF SERVICE</u> Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.	
RATE PER MONTH Customer Charge Demand Charge per KW Energy Charge per KWH	\$59.56 7.26 .04387(D)
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.	
POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.	
<u>RULES AND REGULATIONS</u> Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.	PUBLIC SERVICE CONMISSION OF ILENTUCK'Y EFFECTIVE MAY 1 1993
В	URSUANT TO 807 KAR 5:011 SECTION 9 (1) Y: Comment
	PUBLIC SERVICE COMMISSION MANAGEA
DATE OF ISSUE May 03, 1993 EFFECTIVE D	ATE May 1, 1993
ISSUED BY: Yoan Buckler ACTING GENERAL MGR., 109 BAGB	
Issued by authority of P.S.C. in Case No. 92-503 dated Apr	il 5, 1993. C= 195

FOR: ENTIRE AREA SERVED PSC NO.: 4 7th Revised SHEET NO.: 5.00 CANCELING PSC NO.: 4 6th Revised SHEET NO.: 5.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 5

## CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE	RATE PER UNIT
AVAILABILITY Available to rural communities and villages for street lighting.	
BASE RATE PER LIGHT PER YEAR For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.	
Lamp SizeMercury VaporAnnual Charge7,000 LumensLampsPer Lamp175 Watt\$6.03 per Month\$72.36	(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
CONDITIONS OF SERVICE 1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.	JAN 01 199 <b>5</b> PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Gurden</u> C. Neel
without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.	FOR THE PUBLIC SERVICE COMMISSION
3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determined the type of circuit. REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.	

DATE OF ISSUE December 31, 1994

Service on and after

ISSUED BY; Mally

EFFECTIVE DATE January 1, 1995 PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

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Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED PSC NO.: 4 6 th Revised SHEET NO.: 5.00 CANCELING PSC NO.: 4 5 th Revised SHEET NO.: 5.00

SCHEDULE 5

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STREET LIGHTING SERVICE	RATE PER UNIT
AVAILABILITY Available to rural communities and villages for street lighting.	
BASE RATE PER LIGHT PER YEAR For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.	
Lamp SizeMercury VaporAnnual Charge7,000 LumensLampsPer Lamp175 Watt\$6.38 per Month\$76.56	(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
<u>CONDITIONS OF SERVICE</u> 1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.	
2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.	OF KENTUCKY
3. This schedule applies to either multiple or series, street lighting circuits. The Cooperative will determined the type of circuit. REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.	EFFECTIVE MAY 1 1993 ANT TO 807 KAR 5:011.
DATE OF ISSUE <u>May 03, 1993</u> EFFECTIVE DATE	SECTION 9(1) ce on and after
ISSUED BY: Joan Buckler ACTING GENERAL MGR., 109 BAGBY Issued by authority of P.S.C. in Case No. 92-503 dated April	PK., GRAYSON KY

#### FOR: ENTIRE AREA SERVED

## 4

PSC NO.: 7th Revised SHEET NO.: 6.00 CANCELING PSC NO.: 4 6th Revised SHEET NO .: 6.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

## SCHEDULE 6

AVAILABILITY Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead econdary circuits. ATE PER LIGHT PER MONTH 7,000 Lumens Mercury Vapor Lamp	
7,000 Lumens Mercury Vapor Lamp	
10,000 Lumens Mercury Vapor Lamp	\$5.83(D) 7.73(D)
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Powe Supplier plus an allowance for line osses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such osses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
ONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, and maintain the ourdoor lighting equipment including lamp, uminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected to that power for operation of the light does not pass throught the meter for the consumer's other usage, at a ocation mutually agreeable to both the Cooperative and the sustomer.	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the ighting equipment.	PURSUANT TO 807 KAR 5:01 SECTION 9(1)
3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the ighting equipment from deliberate damage.	

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

## FOR: ENTIRE AREA SERVED PSC NO.: 4 6th Revised SHEET NO.: 6.00 CANCELING PSC NO.: 4

5th Revised SHEET NO.: 6.00

SCHEDULE 6

OUTDOOR LIGHTING SERVICESECURITY LIGHTS	RATE PER UNIT
AVAILABILITY Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.	
RATE PER LIGHT PER MONTH 7,000 Lumens Mercury Vapor Lamp 10,000 Lumens Mercury Vapor Lamp	\$6.18(D) 8.23(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Powe Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, and maintain the ourdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass throught the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.	
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.	
3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the BLIC lighting equipment from deliberate damage.	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
N	AY 1 1993
PURSUA	NT TO 807 KAR 5:011.
	i Ce on and after Enver convision manager3
ISSUED BY: <u>Acting General Mgr.</u> , 109 BAGBY	
Issued by authority of P.S.C. in Case No. 92-503 dated April	1 5, 1993. C- 193

FOR: ENTIRE AREA SERVED / PSC NO.: 4 7th Revised SHEET NO.: 7.00 CANCELING PSC NO.: 7.00 5th Revised SHEET NO.: 7.00

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## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 7

#### CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)	RATE PER UNIT
APPLICABLE In all territory served by Seller.	
AVAILABILITY Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.	
CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.	
RATE PER MONTH Customer Charge Demand Charge per KW Energy Charge per KWH	\$27.28 4.34 .039826(D)
MINIMUM CHARGE the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.	PUBLIC SERVICE (COMMISSION OF KENTUCK Y EFFECTIVE
TERMS OF CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years. TERMS OF PAYMENT	JAN 0 1 19:95 PURSUANT TO 807 KAR 5:01 1. SECTION 9 (1) BY _ Jordan C. Heel
The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	FOR THE PUBLIC VEN VICE COMMISSION
	E January 1, 1995
DATE OF ISSUE December 31, 1994 ISSUED BY: GENERAL MGR., 109 BAGBY PK.,	

Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

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FOR: ENTIRE AREA SERVED PSC NO.: 4 6 th Revised SHEET NO.: 7.00 CANCELING PSC NO.: 7.00 5 th Revised SHEET NO.: 7.00

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## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 7

ALL ELECTRIC SCHOOLS (A.E.S.)	RATE PER UNIT
APPLICABLE In all territory served by Seller.	
AVAILABILITY Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.	
CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.	
RATE PER MONTH Customer Charge Demand Charge per KW Energy Charge per KWH	\$27.28 4.34 .04450(D)
MINIMUM CHARGE the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.	
<u>TERMS OF CONTRACT</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.	
TERMS OF PAYMENT The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	UIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1393
PURSI	JANT TO 807 KAR 5:011
Serv DATE OF ISSUE May 03, 1993 ISSUED BY: PUBLIC PUBLIC	SECTION 9 (1) ice on and after
Joan Suckler ACTING GENERAL MGR., 109 BAGBY Issued by authority of P.S.C. in Case No. 92-503 dated Apri	C-1/94

FOR: ENTIRE AREA SERVED PSC NO.: 4 7th Revised SHEET NO.: 8.00 CANCELING PSC NO.: 4 6th Revised SHEET NO.: 8.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

## SCHEDULE 8

#### CLASSIFICATION OF SERVICE

CASONAL SERVICESSERVICES ACTIVE LESS THAN NINE (9) ONTHS OUT OF A YEAR	RATE PER UNIT
AVAILABILITY Available to members of the Cooperative for all easonal uses including temporary services subject to its stablished rules and regulations. Approval of the operative must be obtained prior to the installation of by motor having a rated capacity of five horsepower or ore.	
<u>PE OF SERVICE</u> Single-phase, 60 cycle at 120/240 volts, alternating mrrent.	
ATE PER MONTH Customer Charge Energy Charge per KWH	\$9.45 .076806(D)
All rates are applicable to the Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause ad may be increased or decreased by an amount per KWH gual to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line asses. The allowance for line losses will no exceed 10% and is based on a twelve month moving average of such asses. The Fuel Clause is subject to all other applicable rovisions as set out in 807 KAR 5:056.	
NIMUM CHARGE The minimum monthly charge under the above rate shall \$9.45 where 25 KVA or less of transformer capacity is equired. For members requiring more than 25 KVA of cansformer capacity, the minimum monthly charge shall be acreased at a rate of \$.75 for each additional KVA or faction thereof required. Where it is necessary to extend the reinforce existing distribution facilities, the minimum onthly charge may be increased to assure adequate empensation for the added facilities. Where the minimum harge is increased in accordance with this section, ditional energy and demand shall be included in cordance with the foregoing rate schedule.	SECTION 9 (1) BY: <u>Auden C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION
	rvice on and after

ISSUED BY: Caraf Hill Training PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY Issued by authority of P.S.C. in Case No. 94-418 dated 12/31/94.

FOR: ENTIRE AREA SERVED PSC NO.: 4 67th Revised SHEET NO.: 8.00 CANCELING PSC NO.: 4 57th Revised SHEET NO.: 8.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 8

SEASONAL SERVICESSERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR	RATE PER UNIT
AVAILABILITY Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
TYPE OF SERVICE Single-phase, 60 cycle at 120/240 volts, alternating current.	
RATE PER MONTH Customer Charge Energy Charge per KWH	\$9.45 .08148(D)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will no exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$9.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum	
charge is increased in accordance with this section, PUEL additional energy and demand shall be included in accordance with the foregoing rate schedule.	IC SERVICE COMMISSION OF KENTUCKI EFFECTIVE
	MAY 1 1993
	ANT TO 807 KAR 5:011.
DATE OF ISSUE May 03, 1993 ISSUED BY: YORN Kumpler ACTING GENERAL MGR., 109 BAGBY	SECTION 9 (1) a fter 293 Service Commission Man AGER PK., GRAYSON KY
Issued by authority of P.S.C. in Case No. 92-503 dated Apri	1 5, 1993. C- 195

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd REVISED SHEET NO.: 12.00 CANCELING PSC NO.: 4 1st REVISED SHEET NO.: 12.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATIO

## SCHEDULE 12(a) CLASSIFICATION OF SERVICE LARGE INDUSTRIAL SERVICE-LLF 1,000 TO 4,999 KVA RATE PER UNIT AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION FOR SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH Customer Charge \$535.00 Demànd Charge per KW of Billing Demand 7.82 Energy Charge per KWH .028148(D) DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand PUBLIC SERVICE COMMISSION The kilowatt demand, as metered at the load (B) **OF KENTUCKY** center, shall be the highest average rate at EFFECTIVE which energy is used during any fifteen minute interval during the current month during the below listed hours: JAN 01 1995 PURSUANT TO 807 KAR 5:011, Hours Applicable For Demand Billing - Est Months SECTION 9(1) anden C. neel BY October through April 7:00 a.m. to 12:00 Noon; FOR THE PUBLIC SERVICE COMMISSION 5:00 p.m. to 10:00 p.m. May through September 10:00 a.m. to 10:00 p.m.

 DATE OF ISSUE December 31, 1994
 Service on and after

 DATE OF ISSUE December 31, 1994
 EFFECTIVE DATE January 1, 1995

 ISSUED BY:
 PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

 Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.
 Yes

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd REVISED SHEET NO.: 12.00 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 12.00

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## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 12(a) CLASS

LARGE INDUSTRIAL SERVICE-LLF 1,0	000 TO 4,999 KVA	RATE PER UNIT
AVAILABILITY Available to all members of monthly contract demand is equal KW but less than 5,000 KW. All established rules and regulations have been or may be adopted by its	to or greater than 1,000 use is subject to the of the Cooperative that	
CONDITION FOR SERVICE An "INDUSTRIAL POWER AGREEMEN the member for service under this		
TYPE OF SERVICE Three-phase, 60 hertz, a specified in the "INDUSTRIAL POWE		
RATE PER MONTH Customer Charge Demand Charge per KW of Bill: Energy Charge per KWH	ing Demand	\$535.00 7.82 .03167(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand sha or (B) listed below:	all be the greater of (A)	
(A) The contract demand		
center, shall be the h which energy is used du	as metered at the load highest average rate at wring any fifteen minute wrrent month during the	
Months	Hours Applicable For Demand Billing - Est	
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m. PUBLIC	SERVICE COMMISSION
May through September	10:00 a.m. to 10:00 p.m.	OF KENTUCKY EFFECTIVE
	N	AY 1 1993
	PURSUA	T TO 807 KAR 5:011.
DATE OF ISSUE May 03, 1993 ISSUED BY:	EFFECT IBNE_DA	SECTION 9 (1) Ce on and after CR MAY 10 (1993) ERVICE COMMISSION MANAGER
- Joan Duckler ACTI	NG GENERAL MGR., 109 BAGBY	0-195
Issued by authority of P.S.C. in	Case No. 92-503 dated April	5, 1993.

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 12.20 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 12.20

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

ISSUED BY

hally

# SCHEDULE 12(b) CLASSIFICATION OF SERVICE

ARGE INDUSTRIAL SERVICE-LLF 5,	,000 TO 9,999 KVA	RATE PER UNIT
AVAILABILITY Available to all members o monthly contract demand is equal XW but less than 10,000 KW> Al established rules and regulations have been or may be adopted by it	to or greater than 4,999 I use is subject to the s of the Cooperative that	
CONDITION FOR SERVICE An "INDUSTRIAL POWER AGREEME the member for service under this		
TYPE OF SERVICE Three-phase, 60 hertz, a specified in the "INDUSTRIAL POWE		
RATE PER MONTH Customer Charge Demand Charge per KW of Bill Energy Charge per KWH	ling Demand	\$1,069.00 7.82
DETERMINATION OF BILLING DEMAND The monthly billing demand sh or (B) listed below:	nall be the greater of (A)	.023148(D)
(A) The contract demand		
center, shall be the which energy is used d	as metered at the load highest average rate at uring any fifteen minute urrent month during the	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE
Months	<u>Hours Applicable For</u> Demand Billing - EST	JAN 01 1995 PJRSUANT TO 807 KAR 5:011
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	SECTION 9 (1) BY <u>Gordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSIE
May through September	10:00 a.m. to 10:00 p.m.	
DATE OF ISSUE December 31, 1994		rvice on and after E January 1, 1995

Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 12.20 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 12.20

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 12(b) CLASSIFICATION OF SERVICE LARGE INDUSTRIAL SERVICE-LLF 5,000 TO 9,999 KVA RATE PER UNIT AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION FOR SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH \$1,069.00 Customer Charge 7.82 Demand Charge per KW of Billing Demand .02667(D) Energy Charge per KWH DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand The kilowatt demand, as metered at the load (B) center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours: Hours Applicable For Demand Billing - EST Months 7:00 a.m. to 12:00 Noon October through April 5:00 p.m. to 10:00 public SERVICE COMMISSION **OF KENTUCKY** EFFECTIVE 10:00 a.m. to 10:00 ).m. May through September 1 1993 MAY PURSUANT TO 807 KAR 5:011 .. SECTION 9 (1) By Ser Aceronable after EFFECTIDATE SERVICE EDMMISSION MANAGERS 93 DATE OF ISSUE May 03, 1993 ISSUED BY: ACTING GENERAL MGR., 109 BAGBY PK., GRAYSON KY oan Issued by authority of P.S.C. in Case No. 92-503 dated April 5. 1993.

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 12.40 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 12.40

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

## SCHEDULE 12(c) CLASSIFICATION OF SERVICE

	0,000 KVA AND OVER	RATE PER UNIT
lable to all members ontract demand is equal use is subject to the ns of the Cooperative	to or greater than 10,000 he established rules and that have been or may be	
INDUSTRIAL POWER AGREEM		
e-phase, 60 hertz,		
MONTH		
nd Charge per KW of Bil	ling Demand	\$1,069.00 7.82
		.022148(D)
monthly billing demand s	shall be the greater of (A)	
The contract demand		
center, shall be the which energy is used (	highest average rate at during any fifteen minute	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE JAN 01 1995
Months	Hours Applicable For Demand Billing - EST	PURSUANT TO BO7 KAR 50 SECTION 9 (1)
ber through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.	BY Gordan C. Heel FOR THE PUBLIC SERVICE COMMIN
through September	10:00 a.m. to 10:00 p.m.	
	ontract demand is equal use is subject to the ons of the Cooperative by its Board of Director <u>I FOR SERVICE</u> INDUSTRIAL POWER AGREEN or for service under this <u>SERVICE</u> be-phase, 60 hertz, in the "INDUSTRIAL POW <u>MONTH</u> comer Charge and Charge per KW of Bill ogy Charge per KWH <u>ATION OF BILLING DEMAND</u> monthly billing demand s sted below: The contract demand The kilowatt demand, center, shall be the which energy is used interval during the below listed hours:	Iable to all members of the Cooperative whose ontract demand is equal to or greater than 10,000 use is subject to the established rules and ons of the Cooperative that have been or may be by its Board of Directors.         IFOR SERVICE INDUSTRIAL POWER AGREEMENT" shall be executed by or for service under this schedule.         ERVICE be-phase, 60 hertz, alternating current as 1 in the "INDUSTRIAL POWER AGREEMENT".         MONTH         comer Charge ind Charge per KW of Billing Demand gy Charge per KWH         MTION OF BILLING DEMAND monthly billing demand shall be the greater of (A) sted below:         The contract demand         The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:         Months       Hours Applicable For Demand Billing - EST         ber through April       7:00 a.m. to 12:00 Noon;

DATE OF ISSUE December 31, 1994 USUED BY: WILL WALL PRESIDENT & CEO, 109 BAGBY PK., GRAYSON FY USUED by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 12.40 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 12.40

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 12(c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 10,0	DOO KVA AND OVER	RATE PER UNIT
AVAILABILITY Available to all members of monthly contract demand is equal to KW. All use is subject to the regulations of the Cooperative that adopted by its Board of Directors.	or greater than 10,000 established rules and	
CONDITION FOR SERVICE An "INDUSTRIAL POWER AGREEMENT the member for service under this s		
TYPE OF SERVICE Three-phase, 60 hertz, al- specified in the "INDUSTRIAL POWER		
RATE PER MONTH		
Customer Charge Demand Charge per KW of Billin Energy Charge per KWH	ng Demand	\$1,069.00 7.82 .02567(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand shall or (B) listed below:	ll be the greater of (A)	
(A) The contract demand		
(B) The kilowatt demand, as center, shall be the hi which energy is used dur interval during the cur below listed hours:	ghest average rate at ing any fifteen minute	
Months	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 POBLIC SERV	ICE COMMISSION
May through September	10:00 a.m. to 10:00 p.m. EF	ENTUCKY ECTIVE
	MAY	1 1993
DATE OF ISSUE May 03, 1993 ISSUED BY: Yoaw Buckler ACTIN	Segri EFFECTIVE DA	<b>NOT KAR 5:011.</b> <b>HON ON(1)</b> and after TE May 1993 FORMISSION MANAGER PK., GRAYSON KY
Issued by authority of P.S.C. in Ca	ase No. 92-503 dated April	5, 1993. C-195

	FOR:	ENTIRE	AREA	SERVED
		PSC	NO.:	4
2nd	Revised	SHEET	NO.:	13.00
	CANCELI	NG PSC	NO.:	4
1st	Revised	SHEET	NO.:	13.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

LARGE INDUSTRIAL SERVICE-HLF 1	,000 TO 4,999 KVA	RATE PER UNIT
AVAILABILITY Available to all members of monthly contract demand is equal KW but less than 5,000 KW. Al established rules and regulation have been or may be adopted by i <u>CONDITION OF SERVICE</u> An "INDUSTRIAL POWER AGREEM the member for service under thi	to or greater than 1,000 l use is subject to the s of the Cooperative that ts Board of Directors. ENT" shall be executed by	
TYPE OF SERVICE Three-phase, 60 hertz, specified in the "INDUSTRIAL POW		
RATE PER MONTH		
Customer Charge Demand Charge per KW of Bil Energy charge per KWH	ling Demand	\$535.00 5.39 .028148(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand s or (B) listed below:	hall be the greater of (A)	
<ul><li>(A) The contract demand</li><li>(B) The ultimate consumer'</li></ul>	s highest demand, during	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE
the current month or coincident with the lo The load center's pea average rate at which fifteen minute interval	preceding eleven months, oad center's peak demand. k demand is the highest energy is used during any in the below listed hours adjusted for power factor	JAN 01 1995 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Queden C. Neel
Months	Hours Applicable For Demand Billing - EST	FOR THE PUBLIC SERVICE COMMISSIO
October through April	7:00 a.m. to 12:00 Noon	
occober chrough xprii	5:00 p.m. to 10:00 p.m.	

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 13.00 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 13.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 13(a)

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LARGE INDUSTRIAL SERVICE-HLF 1,000	0 TO 4,999 KVA	RATE PER UNIT
AVAILABILITY Available to all members of monthly contract demand is equal to KW but less than 5,000 KW. All u established rules and regulations of have been or may be adopted by its i	or greater than 1,000 ise is subject to the f the Cooperative that	
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMENT the member for service under this se		
TYPE OF SERVICE Three-phase, 60 hertz, alt specified in the "INDUSTRIAL POWER		
RATE PER MONTH		
Customer Charge Demand Charge per KW of Billin Energy charge per KWH	g Demand	\$535.00 5.39 .03167(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand shal or (B) listed below:	l be the greater of (A)	
(A) The contract demand		
(B) The ultimate consumer's h the current month or pre coincident with the load The load center's peak of average rate at which ener fifteen minute interval in for each month ( and adjunt as provided herein):	eceding eleven months, center's peak demand. demand is the highest rgy is used during andy the below listed hours	
Months		KENTUCKY
	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. MAY	1 1993
May through September	10:00 a.m. to 10:00 p.m. PURSUANT	O 807 KAR 5:011.
DATE OF ISSUE <u>May 03, 1993</u> ISSUED_BY:		CTION 9 (1) CCE ON 2011 after 1993 after 1993 after 1993
	GENERAL MGR., 109 BAGBY	1-195

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 13.20 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 13.20

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 13(b) CLASSIFICATION OF SERVICE

ARGE INDUSTRIAL SERVICE-HLF 5,	000 TO 9,999 KVA	RATE PER UNIT
Available to all members of Available to all members of Nonthly contract demand is equal W but less than 10,000 KW. Al established rules and regulations have been or may be adopted by it CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEME	to or greater than 5,000 l use is subject to the of the Cooperative that ts Board of Directors.	
he member for service under this	schedule.	
TYPE OF SERVICE Three-phase, 60 hertz, a specified in the "INDUSTRIAL POWE	-	
RATE PER MONTH Customer Charge Demand Charge per KW of Bill Energy Charge per KWH	ing Demand	\$1,069.00 5.39
DETERMINATION OF BILLING DEMAND The monthly billing demand sh or (B) listed below:	nall be the greater of (A)	.022148(D)
the current month or coincident with the lo The load center's peak average rate at which e fifteen minute interval	s highest demand, during preceding eleven months, ad center's peak demand. k demand is the highest energy is used during any in the below listed hours djusted for power factor Hours Applicable For <u>Demand Billing - EST</u>	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE JAN 01 1995 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: Quiden C. Hell FOR THE PUBLIC SERVICE COMMISSIO
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

DATE OF ISSUE December 31, 1994 ISSUED BY: Clud full July Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94. EFFECTIVE DATE January 1, 1995 EFFECTIVE DATE January 1, 1995 Clud full July Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 13.20 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 13.20

# GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 13(b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 5	5,000 TO 9,999 KVA	RATE PER UNIT
AVAILABILITY Available to all members monthly contract demand is equal KW but less than 10,000 KW. A established rules and regulation have been or may be adopted by 5	l to or greater than 5,000 All use is subject to the hs of the Cooperative that	
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEN the member for service under the		
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, specified in the "INDUSTRIAL POW		
RATE PER MONTH Customer Charge Demand Charge per KW of Bi Energy Charge per KWH	lling Demand	\$1,069.00 5.39 .02667(D)
DETERMINATION OF BILLING DEMAND The monthly billing demand : or (B) listed below:		
(A) The contract demand		
the current month or coincident with the l The load center's pe average rate at which fifteen minute interva	's highest demand, during preceding eleven months, oad center's peak demand. ak demand is the highest energy is used during any l in the below listed hours adjusted for power factor	
Months	Hours Applicable For Demand Billing - EST PUBLIC	SERVICE COMMISSION
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	OF KENTUCKY EFFECTIVE
May through September	10:00 a.m. to 10:00 p.m.	AY 1 1993
DATE OF ISSUE May 03, 1993	Servio EFFECTI <b>NE</b> _D2	NT TO 807 KAR 5:011, SECTION 9 (1) Con and after Provide Commission Manager
	TING GENERAL MGR., 109 BAGBY	PK., GRAYSON KY
Issued by authority of P.S.C. i	n Case No. 92-503 dated April	5, 1993.

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 13.40 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 13.40

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 13(c)

#### CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 10,	000 KVA AND OVER	RATE PER UNIT
AVAILABILITY Available to all members of monthly contract demand is equal to KW. All use is subject to the regulations of the Cooperative th adopted by its Board of Directors.	o or greater than 10,000 established rules and at have been or may be	
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMEN the member for service under this		
TYPE OF SERVICE Three-phase, 60 hertz, a specified in the "INDUSTRIAL POWER		
RATE PER MONTH Customer Charge Demand Charge per KW of Billi Energy Charge per KWH DETERMINATION OF BILLING DEMAND The monthly billing demand sha		\$1,069.00 5.39 .023148(D)
or (B) listed below: (A) The contract demand		
(B) The ultimate consumer's the current month or preceding el with the load center's peak demand. demand is the highest average rate during any fifteen minute interv hours for each month (and adjust	even months, coincident The load center's peak at which energy is used al in the below listed	PUBLIC SERVICE (COMMISSION OF KENTUCKY EFFECTIVE JAN 01 1995
provided herein): <u>Months</u> October through April	Hours Applicable For Demand Billing - EST 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	PURSUANT TO 807 KAR 5:011, SEC:TION 9 (1) BY <u>Guider C. Merl</u> FOR THE PUELLIC SERVICE COMMISSION
May through September	10:00 a.m. to 10:00 p.m.	
		and the second

DATE OF ISSUE December 31, 1994 PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 13.40 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 13.40

# GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 13(c)

LARGE INDUSTRIAL SERVICE-HLF	10,000 KVA AND OVER	RATE PER UNIT
monthly contract demand is equa	the established rules and that have been or may be	
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREE the member for service under the	EMENT" shall be executed by his schedule.	
TYPE OF SERVICE Three-phase, 60 hertz, specified in the "INDUSTRIAL PO		
RATE PER MONTH Customer Charge Demand Charge per KW of Bi Energy Charge per KWH	illing Demand	\$1,069.00 5.39 .02567(D)
DETERMINATION OF BILLING DEMANN The monthly billing demand or (B) listed below:	) shall be the greater of (A)	
(A) The contract demand		
(B) The ultimate consume the current month or preceding with the load center's peak dema demand is the highest average r during any fifteen minute int hours for each month (and adj provided herein):	and. The load center's peak ate at which energy is used erval in the below listed	
<u>Months</u> October through April	Hours Applicable For <u>Demand Billing - EST</u> 7:00 a.m. to 12:00 Noon PUB 5:00 p.m. to 10:00 p.m.	LIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
May through September	10:00 a.m. to 10:00 p.m.	MAY 1 1993
	PURSL	ANT TO 807 KAR 5:011 SECTION 9 (1)
		ellerand heller
DATE OF ISSUE May 03, 1993 ISSUED BY:	EFFECTIVE CTING GENERAL MGR., 109 BAGBY	SERVICE COMMISSION MANAGERS
Issued by authority of P.S.C.		p-19

	FOR:		AREA NO.:	SERVED 4
2nd	Revised	SHEET	NO.:	14.00
	CANCELI	NG 'PSC	NO.:	4
1st	Revised	SHEET	NO.:	14.00

# GRAYSON RURAL ELECTRIC CANCELING PSC NO.: 4 COOPERATIVE CORPORATION 1st Revised SHEET NO.: 14.00 SCHEDULE 14(a) CLASSIFICATION OF SERVICE LARGE INDUSTRIAL SERVICE-MLF 1,000 TO 4,999 KVA AVAILABILITY Available to all members of the Cooperative whose

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH Customer Charge \$535.00 Demand Charge per KW of Contract Demand 5.39 Demand Charge per KW for Billing Demand In Excess of Contract Demand 7.82 Energy Charge per KWH .028148(D) BILLING DEMAND The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any PUBLIC SERVICE COMMISISION fifteen-minute interval in the below listed hours for each OF KENTUCKY' month and adjusted for power factor as provided herein: EFFEC TIVE Hours Applicable For Months Demand Billing - EST JAN 0 1 1995 October through April 7:00 a.m. to 12:00 Noon PURSUAN | TO 807 KAR 5:0 11 5:00 p.m. to 10:00 p.m. SECTION 9(1) Jonatan C. neel BY: May through September 10:00 a.m. to 10:00 p.m. FOR THE FUELIC SERVICE COMMISSION Service on and after EFFECTIVE DATE January 1, 1995 DATE OF ISSUE December 31, 1994 ISUED BY :/

Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 14.00 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 14.00

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 14(a)

LARGE INDUSTRIAL SERVICE-MLF	1,000 TO <b>4</b> ,999 KVA	RATE PER UNIT
AVAILABILITY Available to all members monthly contract demand is equa KW but less than 5,000 KW. A established rules and regulation have been or may be adopted by	l to or greater than 1,000 All use is subject to the ns of the Cooperative that	
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREE the member for service under th		
TYPE OF SERVICE Three-phase, 60 hertz, specified in the "INDUSTRIAL PO		
RATE PER MONTH Customer Charge Demand Charge per KW of Co Demand Charge per KW for B In Excess of Contract D Energy Charge per KWH	illing Demand	\$535.00 5.39 7.82 .03167(D)
BILLING DEMAND The billing demand (kilow contract demand plus any excess occurs when the ultimate consum the current month, coincident with exceeds the contract demand. The is highest average rate at which fifteen-minute interval in the b month and adjusted for power fa	er's highest demand during ith the load center's peak, e load center's peak demand h energy is used during any below listed hours for each	
Months	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. <b>PUBL</b>	IC SERVICE COMMISSION OF KENTUCKY
May through September	10:00 a.m. to 10:00 p.m.	EFFECTIVE
	· · · ·	MAY 1 1993
	PURSU	NT TO 807 KAR 5:011. SECTION 9 (1)
DATE OF ISSUE May 03, 1993		El op addlatter
ISSUED BY:	TING GENERAL MGR., 109 BAGBY	PK., GRAYSON KY
Issued by authority of P.S.C. i	n Case No. 92-503 dated April	1 5, 1993. C-195

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 14.20 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 14.20

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 14(b) CLASS	IFICATION OF SERVICE	
ARGE INDUSTRIAL SERVICE-MLF	5,000 TO 9,999 KVA	RATE PER UNIT
AVAILABILITY Available to all members monthly contract demand is equa XW but less than 10,000 KW. Astablished rules and regulation have been or may be adopted by	All use is subject to the ons of the Cooperative that	
An "INDUSTRIAL POWER AGRE	EMENT" shall be executed by his schedule.	
TYPE OF SERVICE Tree-phase, 60 hertz, alte In the "INDUSTRIAL POWER AGREE	rnating current as specified MENT".	
RATE PER MONTH Customer Charge Demand Charge per KW of C Demand Charge per KW for In Excess of Contract Energy Charge per KWH	Billing Demand	\$1,069.00 5.39 7.82
The billing demand (kild contract demand plus any exce occurs when the ultimate consu- the current month, coincident we exceeds the contract demand. The ls highest average rate at whice fifteen-minute interval in the month and adjusted for power f	mer's highest demand during with the load center's peak, he load center's peak demand ch energy is used during any below listed hours for each	.023148(D) UBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
Months	Hours Applicable For Demand Billing - EST	JAN 01 1995
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	PURSUANT TO 8)7 KAFI 5()11 SECTION 9 (1) BY: Quidan (C. Mail
May through September	10:00 a.m. to 10:00 p.m.	FOR THE PUBLIC SERVICE COARDERS

DATE OF ISSUE December 31, 1994 ISSUED BY: Multiplicated December 31, 1994 PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY Issued by authority of P.S.C. in Case No. 94-418 dated 12/14/94.

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 14.20 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 14.20

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

## SCHEDULE 14(b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF	5,000 TO 9,999 KVA	RATE PER UNIT
AVAILABILITY Available to all members monthly contract demand is equal KW but less than 10,000 KW. A established rules and regulation have been or may be adopted by t	l to or greater than 5,000 All use is subject to the hs of the Cooperative that	
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREED the member for service under the		
TYPE OF SERVICE Tree-phase, 60 hertz, alter in the "INDUSTRIAL POWER AGREEM		
RATE PER MONTH Customer Charge Demand Charge per KW of Con Demand Charge per KW for B In Excess of Contract D Energy Charge per KWH	illing Demand	\$1,069.00 5.39 7.82 .02667(D)
BILLING DEMAND The billing demand (kilow contract demand plus any excess occurs when the ultimate consum the current month, coincident wi exceeds the contract demand. The is highest average rate at which fifteen-minute interval in the b month and adjusted for power fa	er's highest demand during th the load center's peak, e load center's peak demand n energy is used during any below listed hours for each	
Months	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 NoorPUBL 5:00 p.m. to 10:00 p.m.	OF KENTUCKY
May through September	10:00 a.m. to 10:00 p.m.	AY 1 1993
	PURSUA	NT TO 807 KAR 5:011, SECTION 9 (1)
DATE OF ISSUE May 03, 1993 ISSUED BY:		ERVICECOMMISSION MAN AGER ATE May 1, 1993
	TING GENERAL MGR., 109 BAGBY	0-1/95

FOR: ENTIRE AREA SERVED PSC NO.: 4 2nd Revised SHEET NO.: 14.40 CANCELING PSC NO.: 4 1st Revised SHEET NO.: 14.40

## GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 14(c)

LARGE INDUSTRIAL SERVICE-MLF 10,	000 KVA AND OVER	RATE PER UNIT
AVAILABILITY Available to all members of monthly contract demand is equal to KW. All use is subject to the regulations of the Cooperative th adopted by its Board of Directors.	o or greater than 10,000 established rules and at have been or may be	
CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMEN the member for service under this		
TYPE OF SERVICE Three-phase, 60 hertz, al specified in the "INDUSTRIAL POWER		
RATE PER MONTH Customer Charge Demand Charge per KW of Contr Demand Charge per KW for Bill In Excess of Contract Dema Energy Charge per KWH	ing Demand	\$1,069.00 5.39 7.82 .02567(D)
BILLING DEMAND The billing demand (kilowat contract demand plus any excess occurs when the ultimate consumer the current month, coincident with exceeds the contract demand. The 1 is highest average rate at which ex fifteen-minute interval in the bel month and adjusted for power factor	demand. Excess demand 's highest demand during the load center's peak, oad center's peak demand nergy is used during any ow listed hours for each	
Months	Hours Applicable For <b>PUBLIC</b> Demand Billing - EST	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. M	AY 1 1993
May through September	BY:	NT TO 807 KAR 5:011, SECTION 9 (1) Compared and the second
DATE OF ISSUE May 03, 1993 ISSUED BY: Joan Buckler Issued by authority of P.S.C. in (	EFFECTIVE DA	P= 104

## RULES AND REGULATIONS

## COSTS APPLIED TO OVERHEAD as of July 1, 1993

Item

Rates per Dollar

F.I.C.A. State Unemployment Federal Unemployment Worker's Compensation Vacation Holidays Sick Leave NRECA Basic, Supplemental & Dependent Life NRECA Long Term Disability (50% by Coop.) NRECA Accident & Business Travel Medical (EKP) Employee Life (EKP) Administration (EKP) Specific Excess Risk (EKP)	.0765 .0130 .0080 .0326 .061254 .032925 .043899 .008260 .005989 .000181 .163979 .000579 .000579 .004129 .007020
Rate per \$	.458315

Rates per Hour

Passenger Car or Pickup Truck Line Truck with Winch, Derrick, & Auger Bucket Truck

## \$8.50 \$15.00 \$15.00

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 2 1934

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANAGER

1,8,95

DATE C	)F I	SSUE	MAY	17,	199	4
I SSUEI	) BY	W	ay	e	D.	Car
		Manage	r			

EFFECTIVE DATE JUNE 06, 1994

\_,109 BAGBY PK., GRAYSON KY

# COST SUPPORT DATA FOR UNDERGROUND SERVICES

7/1/93

OVERHEAD SERVICES (SECONDARY)

Based on selected Work Orders for Period of June 1, 1992 to May 31, 1993

<u>W.O.II</u>	FEET	MATERIAL,	LABOR
10024146 10024150 10024158 10024205 10024208 10024260 10024260 10024261 10024269 10024322 10024302 10024342 10024381 10024381 10024454 10024963	120 108 167 75 111 117 140 67 178 117 134 115 92 100 141	\$ 82.64 53.46 81.51 26.82 55.00 43.04 52.67 65.10 70.86 85.12 53.99 34.01 69.72 54.00 59.05	\$ 297.59 260.63 307.84 233.45 164.54 158.90 315.57 252.67 137.23 290.70 315.34 126.47 240.78 214.74 256.25
•	1,782	\$886.99	\$3,5 <b>72.70</b>

Material

\$ 886.99

3,572.70

Labor

Overhead @ 45.8315%

PUBLIC SERVICE COMMISSION 1,637.42 OF KENTUCKY EFFECTIVE \$6.097.11

\$6,097.11 ÷ 1782 feet = \$3.42 per foot

MAY 1 2 1934

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: <u>Concertable</u> PUBLIC SERVICE COMMISSION MANAGER

c 8.95

## COST SUPPORT DATA FOR UNDERGROUND SERVICES

COST UNDERGROUND SERVICES (SECONDARY)

## 7/1/93

Based on selected Work Orders for Period of June 1, 1992 to May 31, 1993

W.O. #	FEET	MATERIAL	LABOR
10024172	66	\$ 59.18	\$ 344.10
10023741	60	98.37	513.69
10024336	119	91.10	347.86
10024933	222	111.70	385.95
	467	\$360.35	\$1,591.60

Material	\$ 360.35
Labor	1,591.60
Overhead @ 45.8315%	729.45
	\$2,681.40 ÷ 467 feet = \$5.74 per foot

(Ditch Digging Fee)

1.00

PUBLIC SERVICE COMMISSION OF KENTUCKY \$6. EFFECTIVE

\$6.74 per foot

## MAY 1 2 1934

c 8.95